Marcellus Shale Exploration

Energy Development and the Environment

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Presentation Topics

How does DEC regulate the oil & gas industry

 Primary regulatory issue unique to Marcellus Development

How will this issue be addressed



Historical Oil & Gas Development in New York

- 1821 First gas well Fredonia
- 1863 First oil well Allegany County
- Estimated 75,000 wells drilled





Wells in New York

- Oil
- Gas
- Natural Gas Storage
- Salt
- Geothermal

New York's Oil and Gas Industry (2007 preliminary data)

- 13,700 wells reported by owners
- 55 bcf gas produced
 - 5% of NYS gas consumption
 - 796,000 homes heated
- 345,000 bbl oil
- \$513 million wellhead market value
- Economic benefits to upstate NY/Southern Tier
 - \$64 million landowner royalties
 - \$15 million in local taxes



Oil & Gas Regulatory Program

- Oil, Gas & Solution Mining Law passed in 1963; major amendments 1981, 2005
- Regulate oil and gas activity to:
 - Protect public health, safety and the environment
 - Prevent waste of oil and gas resources
 - Provide for greater ultimate recovery of oil and gas
 - Protect correlative rights of all persons
- 1992 FGEIS site review under SEQR



ECL Article 23

- Issue permits to drill and plug wells
 - Oil, gas, solution salt mining and underground gas storage wells
 - Stratigraphic, brine disposal and geothermal wells > 500 ft. deep
- Collect and disseminate oil and gas well geological, technical and production data



ECL Article 23 – cont.

- Require financial security to ensure well plugging and reclamation
- Set well spacing and order compulsory integration
- Lease state lands for oil and gas
- Issue permits for underground gas storage fields



DEC and Local Government Authority for Oil and Gas Regulation

- Article 23, Title 3 of the Environmental Conservation Law (ECL)
 - Delegates all authority to regulate oil and gas activity to DEC.
 - Specifies that local governments retain jurisdiction over local roads and their rights under the Real Property Tax Law.



Protecting the Environment

Before a well permit is issued

- Site inspection, location screening, environmental assessment, setbacks, drilling and construction plan, financial security
- When a well permit is issued
 - Casing, cement, well control, site-specific permit conditions, notification requirements (including local government prior to spud)
- After a well permit is issued
 - Drilling inspections, annual reporting, requirement to plug and reclaim site under a permit







Millenium Pipeline
Recent Marcellus/Utica permits

- Application Received
- Permit Issued
- 😑 Drilling
- Drilling Completed
- 😑 Shut-in
- Active
- Catskill Park Blue Line
- Marcellus and Utica fairways (after NYGS)
- Marcellus extent

0 10 20 40 60 80

Horizontal Drilling in New York

- First horizontal well in New York – 1989
- 69 of 665 applications in 2007 were for horizontal or directional drilling





Primary Regulatory Issue Unique to Marcellus Development

"Size" of hydro-fracturing operation

 Water source
 Frac fluid handling and storage
 Flowback fluid storage and disposal



Hydraulic Fracturing ("Fracking")

- Used for decades in New York State
- Target formations are thousands of feet below surface and ground water
- Does not occur until after the ground water zones are sealed and drilling is completed
- Fracturing is limited to completion interval



Water Use, Storage and Disposal

- Water withdrawals require Basin approvals (SRBC, DRBC)
- Hydraulic fracturing and frac water volumes
 - -1 million gallons or more per well
 - Fluid handling and disposal
 - Frac fluid composition requested as part of DEC's drilling application
 - Fluid stored in lined pits or tanks
 - Pits and tanks inspected by DEC
 - Fluid removed from site by Part 364 waste hauler









NYSDEC Oil & Gas Web Links

- Overview:
 - http://www.dec.ny.gov/energy/205.html
- Landowner info: <u>http://www.dec.ny.gov/energy/1532.html</u>
- On-line database: <u>http://www.dec.ny.gov/energy/1603.html</u>





